



Veazie Town Council

Regular Meeting

November 13, 2017 at 630PM

AGENDA

- ITEM 1:** Call to Order
- ITEM 2:** Secretary to do the Roll Call
- ITEM 3:** Pledge of Allegiance
- ITEM 4:** Consideration of the Agenda
- ITEM 5A:** Approval of the October 23, 2017 Regular Council Meeting minutes
- ITEM 5B:** Approval of the November 8, 2017 Emergency Meeting minutes
- ITEM 6:** Comments from the Public

New Business:

- ITEM 7:** Windstorm Overview
- ITEM 8:** MRC Board of Directors Election
- ITEM 9:** December Council Meeting Conflict
- ITEM 10:** Solid Waste Contract Discussion
- ITEM 11:** Transfer of Funds

Old Business:

- ITEM 12:** Updated Purchasing Policy review
- ITEM 13:** Manager's Report
- ITEM 14:** Comments from the Public
- ITEM 15:** Requests for information and Town Council Comments
- ITEM 16:** Review & Sign of AP Town Warrant #8 and Town Payroll #9 and 10, School Payroll Warrant #9, AP School Warrant #9.
- ITEM 17:** Adjournment

Chris Bagley
16 Silver Ridge
cbagley@veazie.net

Paul Messer
1010 School St.
249-1361

Michael Reid
14 Prouty Dr.
573-1300

Aaron Turcotte
14 Silver Ridge
578-0750

Jeff Manter
3 Prouty Dr.
991-7612

Agenda Items For November 13, 2017 Council Meeting

The following are brief explanations of some of the items on the agenda:

ITEM 5A: Minutes from the previous regular Council meeting will be reviewed.

Suggested Motion- I motion we approve the minutes from the October 23, 2017 Council meeting as presented.

ITEM 5B: Minutes from the previous Emergency Council meeting will be reviewed.

Suggested Motion: I motion we approve the minutes from the November 8, 2017 Emergency Council meeting as presented.

ITEM 7: A/C Metcalf will provide an overview to the Council on the October 30, 2017 windstorm and the events the following days after the windstorm.

ITEM 8: Municipal Review Committee has (3) openings on the Board of Directors starting January 1, 2018 running through December 31, 2020. They are requesting Council vote for one of the three candidates listed on the ballot. The candidates listed are Kevin Howell of Carmel, Ralph Saucier of Millinocket and Sophie Wilson of Orono. Candidate biographical descriptions are included for review.

Suggested Motion: I motion we authorize Manager Leonard to complete the ballot on our behalf and cast Veazie's vote for Sophie Wilson of Orono.

ITEM 9: In the month of December the 2nd Council meeting is on December 25, 2017 which would conflict with Christmas. Council will discuss how they want to address this conflict.

Suggested Motion: I motion we cancel the December 25, 2017 Council meeting and not meet again until January 8, 2018.

ITEM 10: The Town of Veazie's Solid Waste contract expires in April of 2018. Council will discuss how they want to proceed with future contract.

ITEM 11: While completing end of year audit the auditor has found we need to transfer funds from the undesignated account to the sick/vacation reserve account to fund it at the proper level. The amount needed is \$53,700.00.

Suggested Motion: I motion we transfer \$53,700.00 from account number G 10-3100-00 (undesignated fund balance) to account number G 10-5010-00 (sick/vacation reserve) to properly fund this account.

ITEM 12: Council will review the updated Purchasing Policy as discussed at the October 29, 2017 Council meeting. Staff has made the recommended changes from that meeting.

Suggested Motion: I motion we approved the purchasing policy as presented

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Veazie Town Council Meeting
October 23th, 2017

Members Present: Chairman Chris Bagley, Councilor Paul Messer, Councilor Michael Reid, Councilor Jeff Manter, Town Manager Mark Leonard, Council Secretary Julie Strout, Lt. Nicholas Sirois, Asst. Chief Pete Metcalf, Principal Matt Cyr, Assessor Ben Birch, Town Forester Dave Wardrop, Jon Parker from Black Bear Lawn Care, Shawn Casey from Casey's Lawn Service and various members of the public.

ITEM 1: Call to order

Chairman Bagley called the meeting to order at 6:30 pm.

ITEM 2: Secretary to do the roll call:

Councilor Turcotte was absent and excused.

ITEM 3: Pledge of Allegiance

ITEM 4: Consideration of the Agenda

None

ITEM 5: Approval of the September 25th, 2017 Regular Council Meeting Minutes.

Councilor Paul Messer made a motion, seconded by Councilor Jeff Manter to approve the September 25th, 2017 Regular Council Meeting Minutes as written. Voted 4-0-0. Motion carried. Councilor Turcotte was absent.

ITEM 6: Comments from the public

None

New Business:

ITEM 7: Resolution Approval

Councilor Paul Messer made a motion, seconded by Councilor Michael Reid to move that the Council adopt the "Resolution of the Town of Veazie, Maine authorizing issuance of a \$300,000 2017 General Obligation Bond" as written and presented. Voted 4-0-0. Motion carried.

ITEM 8: Grant Application Authorization

Councilor Paul Messer made a motion, seconded by Councilor Jeff Manter to authorize the Fire Department to apply for the 2017 Assistance to Firefighter's grant and further more state if the grant request is approved the Town of Veazie will accept the funding. Voted 4-0-0. Motion carried.

ITEM 9: Principal Presentation

Matt Cyr shared his report with the Council.

ITEM 10: Assessor Presentation

Ben Birch shared his report with the Council.

ITEM 11: Forester Presentation

David Wardrop shared his slide presentation with the Council.

ITEM 12: Ground Maintenance Contract Award

Councilor Michael Reid made a motion, seconded by Councilor Jeff Manter to award the bid to Black Bear Lawn Care as presented in the bid packet and furthermore authorize Manager Leonard to prepare and enter into a contract with this company, including the optional items as well. Voted 4-0-0. Motion carried.

ITEM 13: RFP Policy Discussion

Chairman Bagley had some recommendations for this policy:

Anything over \$25,000 or multi year contracts should be put out to bid

Anything between \$5,000 to \$25,000 Council will be able to make the decision

Anything under \$5,000 the Town Manager will be able to make the decision

Manager Leonard will work on new wording for this policy and will have it ready for the next meeting to review.

Old Business:

ITEM 14: FY 17/18 Goals and Objectives Approval

Councilor Michael Reid made a motion, seconded by Councilor Paul Messer to approve the 2017-2018 Goals and Objectives as presented. Voted 4-0-0. Motion carried.

ITEM 15: Manager's Report

Manager Leonard reviewed his report with the Councilor's.

ITEM 16: Comments from the Public

None

ITEM 17: Requests for information and Town Council Comments

None

ITEM 18: Review & sign of AP Town Warrant #7, Town Payroll #7 & #8, School Payroll Warrant #7 & #8 and AP School Warrant #7 & #8.

The warrants were circulated and signed.

ITEM 19: Adjournment

Councilor Michael Reid motioned to adjourn.

Councilor Paul Messer seconded. No discussion. Voted 4-0-0. Motion carried.

Adjourned at 7:55pm

True Copy Attest

Julie Strout

Deputy Clerk

EMERGENCY MEETING
VEAZIE TOWN COUNCIL
November 8, 2017

MEMBERS PRESENT: Chairman Chris Bagley, Councilor Paul Messer, Councilor Michael Reid, Councilor Aaron Turcotte and Town Manager Mark Leonard

ITEM 1: Call to order: The November 8, 2017 Emergency Council meeting was called to order at 5:39PM by Chairman Chris Bagley.

ITEM 2: Secretary to do the Roll Call
Councilor Jeff Manter was absent and excused

ITEM 3: Pledge of Allegiance

ITEM 4: Marijuana Moratorium Extension
Councilor Paul Messer made a motion, seconded by Councilor Michael Reid to approve the order as prepared to further extend the Moratorium on Retail Marijuana Establishments and Retail Marijuana Social Clubs. Voted 4-0-0. Motion carried.

ITEM 5: Comments from the public
None

ITEM 6: Adjournment
Councilor Aaron Turcotte motioned to adjourn.

Councilor Paul Messer seconded. No Discussion. Voted 4-0-0. Motion carried.
Adjourned at 5:50pm.

True Copy Attest

Mark Leonard
Town Manager



ITEM # 7

Veazie Fire/Police Department
1084 Main Street
Veazie, Maine 04401-7091
Chief Mark Leonard



A/C Pete Metcalf

Sgt. Gene Fizell

To: Chief Mark Leonard
Members of the Town Council
From: Asst. Fire Chief Pete Metcalf
Date: November 9, 2017
Re: Storm responses

The end of October and beginning of November proved to be busy and challenging for the fire department due to the storm and related power outage. During the week of October 30 to November 2 the fire department responded to a total of 28 calls for service. A majority of the calls were related to trees and wires down however we also responded to medical calls, welfare checks, carbon monoxide alarms, alarm activations and a building fire. The two significant calls to note include a carbon monoxide alarm activation on Silver Ridge and a building fire on Oak Grove.

The carbon monoxide alarm, which was called in by the alarm company, was a home that had significantly high levels of carbon monoxide. Our investigation found over 250 ppm of CO in a bedroom and between 30-50 ppm in the remainder of the home including the basement. Cause was due to the generator exhaust venting into the soffit.

On Wednesday November 1, working smoke alarms are credited for alerting occupant to a building fire at 69 Oak Grove. Veazie Fire along with Orono, Old Town and Bangor were toned out at approximately 1835 hours to a fire on the second floor. On arrival, crews determined that the fire was in the walls of the second floor and into the concealed attic space. Crews made an aggressive interior attack with exterior roof ventilation to get to the seat of the fire. Once access was gained the fire was quickly controlled. During this incident we also had aid from Capital Ambulance to provide scene and rehab support. The investigation conducted by State Fire Marshals concluded that the origin of the fire centered on the fireplace insert and the masonry chimney. During the building fire we also had two other emergencies in town. Bangor Fire handled a sprinkler alarm activation on School St while Glenburn Fire responded to a CO call on Prouty Drive.

FIRE PREVENTION IS EVERYBODY'S BUSINESS

A full breakdown of the calls are:

10/30/17

Tree down in road
Utility line and tree down
Tree down in road
Utility lines down
Tree down in road
Tree down in road
Tree down in road
Tree down in road
Tree down in road
Service call – Citizen assist
Service call – Traffic assist
Tree on house
Carbon monoxide alarm



10/31/17

Trouble alarm
Welfare check
Sprinkler system check
Carbon monoxide investigation



11/1/17

EMS – Diabetic
EMS – Welfare check
Service call – Citizen assist
Building fire
Sprinkler alarm
Carbon monoxide alarm




11/2/17

EMS – Fall
EMS – Welfare check
EMS – Medical
Tree/wires down
Carbon monoxide investigation

■ 395 State Street
■ Ellsworth, ME 04605
■ www.mrcmaine.org



866-254-3507
207-664-1700 ■ Voice
207-664-2099 ■ Fax
glounder@mrcmaine.org ■ E-Mail

To: MRC Membership
From: Greg Lounder, MRC Clerk - 
Date: November 1, 2017
RE: **MRC Board of Directors Election Ballot**



Please find enclosed a MRC Board of Directors election ballot. Ballots cast in this election will determine the election of three (3) Directors to serve on the MRC Board of Directors for three-year terms from January 1, 2018 through December 31, 2020. Biographical descriptions of the candidates, as provided by the candidates, are also enclosed for your information.

Ballots must be returned to MRC before 5:00 pm, December 12, 2017.

The election results will be read at the MRC Annual Meeting held at 3:00 P.M. in the afternoon on December 13, 2017 at the Town of Hampden Public Safety Building on 106 Western Avenue in Hampden.

Note: Vote must be cast for one candidate only.

Please contact Greg Lounder at 664-1700 or 866-254-3507 with any questions.

Voting Ballot

- ♦ To fill three positions for a three year term from January 1, 2018 to December 31, 2020
(3 highest vote totals)

The Charter Municipality of _____ casts its vote for the following individual to serve on the Municipal Review Committee Board of Directors for the above stated term.

Note: Candidates are listed alphabetically. Biographies provided by each candidate are attached.

VOTE FOR ONE INDIVIDUAL ONLY

→ *More than one checked box will invalidate the ballot* ←

☐ Kevin Howell – Carmel

☐ Ralph Saucier – Millinocket

☐ Sophie Wilson – Orono

☐

Please return this ballot no later than 5:00 p.m., DECEMBER 12, 2017 to:

Municipal Review Committee, Inc.
395 State Street
Ellsworth, Maine 04605

Or

FAX: (207) 667-2099 EMAIL ATTACHMENT: glounder@mrcline.org

**RESULTS OF THIS ELECTION WILL BE READ AT THE MRC ANNUAL MEETING
TO BE HELD DECEMBER 12, 2017**

Kevin Howell

Kevin is the Town Manager, Road Commissioner, Code Enforcement Officer, Plumbing Inspector, Treasurer, Tax Collector, Town Clerk, and GA Administrator for the town of Carmel. After spending 20 years in the private financial sector, Kevin entered the public sector and hasn't looked back. Under his administration, he has been able to reduce the municipal budget appropriation and at the same time, significantly improve efficiency and infrastructure. In 2017 Kevin implemented a complete overhaul of the town recycling program by over 30%. His broad knowledge base and experience would be a valued addition to the MRC Board of Directors.

Ralph Saucier

Ralph has over (10) ten years of experience employed by the Town of Millinocket as a Director of Public Works which include responsibilities at The Millinocket Cemetery as the Sexton, Airport Manager, and Solid Waste Facility Director.

I believe my strengths are being able to recognize diversity and acknowledge the need for change.

Accomplishments have been working with Penobscot County as a partnership to provide a much better solution for MSW disposal for areas surrounding the Millinocket Region. These areas are now able to use the Town's MSW disposal and Recycling Facility instead of the need for containers which are hard to manage, and are not environmentally friendly.

My job at Millinocket has been a challenge working with my fellow employees to find new ways of doing the same thing. I hope to find that same opportunity working with the board at The MRC.

Sophie Wilson

Sophie Wilson has served as Town Manager for a total of 17 years – the last 6 in Orono, Maine and the previous 11 in Brownville, Maine. She is finishing up her fourth term on the MRC Board of Directors and currently serves at the MRC Treasurer. In Brownville, she served on various regional boards including the Penquis Solid Waste Board of Directors in the roles of both President and Treasurer. She has also served on the Maine Workers Compensation Board of Directors as well as a member, President, and Past President of the Maine Municipal Association Executive Committee. While family and work in Orono keeps Sophie quite busy, she currently serves as a Public Member of the Maine Board of Overseers of the Bar Grievance Commission

TOWN OF VEAZIE

ITEM # 12

SUBJECT: Purchasing

NUMBER: 2017-03

ADOPTED: 11/13/2017

AMENDMENTS/ SUPERSEDES: All other versions

I. PURPOSE

The purpose of this policy is to provide for the purchasing of goods and services required by the Town of Veazie.

II. POLICY

A. The Town Manager and/or his or her designee shall act as the Purchasing Agent for all Departments and Officers of the Town of Veazie.

B. Purchasing and Competitive Bidding

The Town Council shall designate the level at which purchases shall be made on a bid basis, Request for Proposals (RFP), Request for Qualifications (RFQ) and Negotiated Procurement Basis as deemed necessary. The Town Manager or his/her designee will be responsible for the proper bid procedures. The members of the Council will have the final say on what process should be used but the following shall be used as a guideline to assist in determining what process may be needed.

1) **Over \$25,000.00 or a multi-year contract:** Any new capital equipment purchase over \$25,000.00 must be awarded through one of the following: competitive bid processes, (RFP), (RFQ) or negotiated procurement basis as deemed appropriate by management. The Town Council will authorize the award prior to an issuance of a contract of award.

2) **\$5,000.00 to \$24,999.00:** Heavy equipment parts and repairs, vehicle parts and repairs, and budgeted capital items, may be purchased directly by the Department Head after consulting with the Town Manager. Prior to presenting to the Town Manager the Department Head should obtain (3) three written quotes whenever possible or may exercise the use of negotiation procurement process.

TOWN OF VEAZIE

3) **\$1,000.00 to \$4,999.00:** All equipment parts and repairs, vehicle parts and repairs or budgeted capital items, may be purchased directly by the Department Head after consultation with the Town Manager. The department head will have (3) three verbal quotes whenever possible or exercise the use of the negotiation procurement process.

4) **\$0.00 to \$999.00:** All equipment parts and repairs, vehicle parts and repairs, and or budgeted capital items, may be purchased directly by the Department Head. However the purchaser is required to obtain verbal quotation whenever possible or exercise the use of the negotiation procurement process. A Department Head may approve the purchase to be made by a subordinate.

Negotiation Procurement: Shall be on a competitive basis to the maximum practical extent. It is understood that some items or services are of a very limited nature, timeliness of a situation that needs to be addressed may prohibit lengthy "Bid, RFP or RFQ" processes, or that a distributor may have distribution rights over large areas which would make seeking "bids" impractical. Whenever supplies or services are procured by negotiation, price quotations or other evidence of reasonable prices and other vital matters deemed necessary by the Town Manager and staff shall be solicited from the maximum number of qualified sources of supplies or services consistent with the nature of and requirements for the supplies or services to be purchased, in accordance with the basic policies set with in this policy

The Town Council may make awards following competitive bids (RFP/RFQ submittals) or negotiated procurement agreements to a bidder, considering price, quality, and overall value of the service offered and reliability of past and expected future service. All bids will be scheduled and opened at a publicly announced time and place. Lowest cost is not the sole determinant for the award and the Town of Veazie is not obligated to accept the lowest cost bid. The Town of Veazie reserves the right to reject any and all bids, RFP's and RFQ's.

Manager's Report For November 13, 2017 Council Meeting

ITEM # 13

Since the last council meeting here are some things I've been working on as well as things occurring around Town.

1. The sprinkler system installation at the Community Center is complete. I believe this is the final portion needed so we can occupy the space with people. To confirm this I will need to meet with the State Fire Marshall Office inspector. I plan on completing this prior to the end of the year.
2. I have been selected to be on the Penobscot County Regional Radio Committee. The groups' purpose is to review Penobscot County's aging radio infrastructure and then make recommendations to the County Commissioners and what needs to be done to address the groups' concerns. We are working in conjunction with a consultant that had previously been hired by Penobscot County to review and complete a report on the radio infrastructure.
3. I attended an all-day stormwater training in Orono which was sponsored by the Penobscot Indian Nation and put on by Stillwater Environmental Engineering. The focus of the class was on managing stormwater runoff. I was able to bring away some ideas as relates to new technology which is out there which we may be able to use when constructing road bases. Overall the class was informative.
4. The Police Department participated in the national drug take back day. We collected 73 pounds of drug that were turned over to be destroyed. This is a great cause that we will continue to participate in to help get the unused or no longer needed drugs out of medicine cabinets.
5. The Davis Forest Grant paperwork was completed and we met the obligation to receive the \$3,000.00 for which we applied for. Much thanks to the Conservation Group for their last minute work and to Forester David Wardrop. We will continue to look for these grants to help with our conservation lands.
6. The windstorm and the resulting wind damage took a lot of people by surprise and left the Town without power for approximately 4 days. Thanks to the great team effort of all Town employees we were able to keep the town office up and running for most of the time. We did experience an issue with the generator that supports the town office but we were ultimately able to get it back up and running. Additionally, when we lost power and internet we lost phone service to the Town Office. I have been in contact with multiple vendors and will be looking for a backup solution so this does not occur in the future. In addition to making sure the town office stayed up and running I worked with Principal Cyr to make sure the school was able to remain open for students. This was accomplished. He too learned a few things about the school and what works and doesn't work during extended power outages since this was the first long term use of

Manager's Report

For November 13, 2017

Council Meeting

backup power. He and I will continue to work together to find solutions to make both facilities better for the future.

7. I have completed all necessary paperwork with Penobscot County Emergency Management seeking reimbursement for storm related cost. EMA Staff has submitted it to the State who will in turn submit it to federal agencies. It is unknown if we will get any reimbursement but at least with the paperwork submitted we can be considered if funds becomes available.
8. I finalized all of the municipal building loan documentation and the money has been put into our account. The renovations have begun and the LED lighting and ceiling tile replacement is nearly complete. After the completion of these projects the contractor will begin renovating the former public works space.
9. I attended the second of a series of meeting for a table top exercise we will be participating in next spring. The event will be around the contamination of the areas water supply. Also present at the meeting was officials from the State of Maine, University of Maine, Orono and Old Town. Additional planning meetings have been scheduled prior to the event.
10. I was summonsed to jury duty and spent 2 days going through the selection process. As suspected, I was not selected but it was nice to see how the process works. I should not be selected again for at least 5 years.
11. I attended the School Board Meeting. Numerous items were discussed. I have attached the school financials and the agenda to this report.
12. I attended a larger group meeting on the marketing/branding of the Town. The insight of the people at the meeting was outstanding and I look forward to continuing to work on this project to see what the ultimate final product will be. Additional meetings are needed but have not been scheduled at this point.
13. I attended the Maine Chiefs of Police Board of Directors meeting at the Police Academy. Numerous items were discussed and decided on. One topic of discussion which was interesting are the proposed changes to Maine State Retirement. This was the first time a lot of people, including myself, had heard about these proposed changes. Informational meetings are being held around the state which I am planning on attending at least one of them to gather more information.

Manager's Report For November 13, 2017 Council Meeting

14. In consultation with the Town Attorney it was determined we needed to hold an emergency council meeting to enact the marijuana moratorium extension. Ours was set to expire on November 9th which was the reason for the need of the meeting. Ultimately the moratorium extension was prepared by legal and approved by Council.
15. I have updated the purchasing policy and will present in draft form to the council for review and discussion.
16. I attended the 2nd annual Veteran's celebration at the School. The Police Department presented the flags for the event and did an outstanding job. The speaker was great and overall it was a great event in recognition of our veterans. Thank you to Principal Cyr for putting this together.
17. Leaf and brush collection date has been set for November 16th. It's later than last year but this was due in part because of the warm weather we had and the trees holding onto their leaves. We have made flyers, added the information to our website and Facebook and I have placed an electronic sign on State Street with the date on it.
18. I am in discussion with legal staff on how to proceed with the Town's budget committee. We have struggled to fill the seats for this committee for the last few years and with a recent resignation we are down to only 2 members with one of the member's home being for sale. The charter states the following:

00.07.02 Budget Officer and Budget Committee

The Town Manager shall be the Budget Officer. A Budget Committee of not less than five members shall be appointed by the Town Council. Members shall be voters of the Town and shall reside in the Town during their term of office. The Budget Committee shall meet at least quarterly throughout the fiscal year to review the fiscal status as it relates to revenue and expenditures. The Budget Committee shall endeavor to be present at the annual Town Meeting and at any Special Town Meeting having a financial impact on the town. All Municipal Department heads shall submit a proposed budget to the Town Manager who will then present it to the Budget Committee. After review and recommendations by the Budget Committee, the Budget Officer shall prepare the Budget message, Budget summary, the Budget detail, the Capital Program for submission to the Council and shall administer the Budget.

Once information is received from legal staff I will present to the council for discussion. My recommendation is a year suspension of the committee to see how the process works only going through the Council. I feel this will clean up the process and give more control to the governing body but again, this will need to be discussed further at a future council meeting.

19. Staff has been working with the auditor to finalize the end of year audit. A transfer is recommended by the auditor to fully fund the Town's sick and vacation accrual. This will be presented at the Council meeting for approval.

Manager's Report For November 13, 2017 Council Meeting

Attachments:

- A. Finalized FY 17/18 Goals and Objectives
- B. BACTS Agenda and previous meeting minutes
- C. BDN Newspaper article
- D. Letter from DYNEGY
- E. BASWG Agenda
- F. Veazie School Committee Agenda and Financials
- G. Leaf and Brush Collection notice
- H. YTD Municipal Financials

Memo

To: Veazie Town Council
From: Mark Leonard; Town Manager
Date: September 26, 2017
Re: Fiscal Year (FY) 2017/2018 Council Goals and Objectives

On September 25, 2017 during a regular Council meeting a discussion was held to discuss the goals and objectives for the Council for Fiscal Year (FY) 2017/2018. From this meeting the following was determined to be the goals and objectives of the council for FY 2017/2018 in no certain order;

1. Expand our Tax Increment Financing (TIF) district.
2. Look for ways to brand the Town of Veazie through improvements in our communications and marketing plan.
3. Evaluating the effectiveness of the ambulance contract and determine the best path forward for this service.
4. Set some long-term goals for the old Veazie Hydro Dam property while at the same time look at long term goals for the other trail systems located throughout the Town.
5. Review and update the capital improvement plan for the Town of Veazie and look at funding options to make certain we are adequately funding the proposed capital projects
6. Implement an updated Request for Proposal (RFP) policy.



**MUNICIPAL PARTNERS TRANSIT COMMITTEE
BREWER AUDITORIUM CONFERENCE ROOM
WEDNESDAY, NOVEMBER 1, 2017
10:00 a.m. – 12:00 p.m.**

AGENDA

- | | |
|--|--------|
| 1. Call to Order | |
| 2. Approval of September 6, 2017 Meeting Minutes | 5 min |
| 3. Community Connector 101 Presentation | 45 min |
| 4. FY 19 Budget Process Timeline | 20 min |
| 5. 2017 Ridership Statistics | 10 min |
| 6. Other Business | 20 min |
| 7. Future Agenda Items | 10 min |
| 8. Adjournment | |

The Committee Chair will announce the opportunity for public input after an item under discussion has been fully discussed and resolved by the committee. Five minutes will be allotted for public input and will be limited to the subject of the agenda item. *Additional time may be granted for public input at the discretion of the Committee Chair.*



**MUNICIPAL PARTNERS TRANSIT COMMITTEE
BREWER AUDITORIUM CONFERENCE ROOM
WEDNESDAY, SEPTEMBER 6, 2017
10:00 a.m. – 12:00 p.m.**

Meeting Minutes

Present

Lori Brann, MaineDOT
Jeremy Caron, City of Brewer
Martin Chartrand, Transportation for All
Sherri Clark, Community Connector
Jeremy Clay, Community Connector
Michael Crooker, City of Bangor
Sean Currier, Town of Hampden
Karen Fussell, City of Brewer

Ron Harriman, City of Old Town
Rob Kenerson, BACTS
Mark Leonard, Town of Veazie
Connie Reed, BACTS
Janna Newman Richards, Town of Orono
Belle Ryder, Town of Orono
Tom Spitz, University of Maine

Call to Order: The meeting was called to order at 10:01 a.m. with introductions and a request for nominations of a Committee Chair.

Selection of Committee Chair and Co-Chair: Karen Fussell made a motion to nominate Mike Crooker as Chair. Sean Currier seconded. Motion approved.

Karen Fussell made a motion to nominate herself as Co-Chair. Belle Ryder seconded. Motion approved.

Committee Purpose, Code of Conduct and Meeting Etiquette: The primary purpose of the Committee is to foster partnerships and enhance communication and coordination between the MPO, public transit provider, and the communities that contribute to the public transit system in the Greater Bangor Urbanized Area. No voting rights are extended to the decision-making boards of BACTS or any transit provider; however, the Committee may offer recommendations and suggestions to the decision-making bodies.

Meeting conduct and etiquette is intended to maximize meeting time and discussion quality, ensuring respect is given to individual's opinions and time. Discussions will be limited to the topic at hand. Matters outside of the agenda topic may be raised when the Chair requests other business. Everyone is encouraged to participate and communicate honestly and candidly in a respectful manner, being mindful to frame criticism in a positive manner.

MPO 101 Presentation: An MPO is an organization that makes regional level transportation plans and policies and has responsibility for determining how to distribute federal transportation funds within the region. MPOs are required to undertake a (3C) continuing, cooperative and comprehensive transportation

planning process to produce the region's long-range Metropolitan Transportation Plan and Metropolitan Transportation Improvement Program (TIP).

The five core functions of an MPO are:

1. Establish a setting for overall coordination and consensus building. In addition to the Municipal Partners Transit Committee meeting every other month, BACTS Policy Committee meets on a monthly basis.
2. Develop a two-year Unified Planning Work Program (UPWP) which outlines planning studies, research and tasks to be accomplished. This Program is the basis for the contract between BACTS and MaineDOT.
3. Maintain a 20-year Metropolitan Transportation Plan, updated every five years, detailing regional goals and policies, performance goals and targets, investment priorities and anticipated available funding. Since BACTS neither owns nor operates the transportation systems served, it is not involved in implementing the transportation priorities established. Because of that, it is very important that all member communities participate in and understand the goals, policies and priorities outlined in this plan.
4. Develop a 4-year Transportation Improvement Program (TIP), which is updated every year, to allocate and program limited federal funding to the region's priority projects. MaineDOT would like conversations about transit projects included in the TIP to happen earlier with more coordination. MaineDOT is currently drafting the 2018-2021 STIP which is based on Section 5307 actual expenditures for the last fiscal year. MaineDOT is requesting a six-year operating plan for transit to identify projects and budgets before TIP/STIP documents are prepared.
5. Involve the public in development of plans and programs. Public notice of activities and projects, with public review and comment periods are provided for each program and plan. In some cases, public forums and workshops are also held.

With the regulatory emphasis on performance-based planning, there is an increase in the amount of data collection and reporting required on performance and progress of projects which receive federal funding.

Long-Range Plan – Transit: The BACTS 20-year plan is currently being updated. Visioning generates a common goal and offers a possibility for fundamental change; giving the group something to move toward. The following items were discussed as issues to be addressed and/or resolved within the next 10-20 years.

- Extending evening/nighttime bus service system-wide.
- Developing commuter Park and Ride lots with a designated transit stop to reduce traffic congestion.
- Using technology to provide additional service and service coordination (real-time apps, shared ride services, links between other public and private transit providers to make services more accessible).
- Coordinating with transit providers outside of the Greater Bangor area for more efficient and convenient connections.
- Addressing sprawl issues where development is geographically challenging to provision of transit service. The trend is that Millennials are moving into urban areas, but Seniors are aging in place.
- Protecting the environment by ensuring newly acquired transit vehicles are environmentally friendly and low-floor.

- Coordinating between the transit operator and municipal planning staff/decision-makers to include public transit factors as part of the application and approvals process for new and proposed developments.
- Connecting services [for students] to regional transit hubs (e.g., Boston, New York) for travel from school to home easily. Non-Maine residents are entering post-secondary schools in this area at a large rate.
- Exploring train service in the area.
- Separating right of way or otherwise creating bus way alternatives.
- Providing convenient and reliable transit service for telecommuting workers employed by organizations in larger cities (outside of the area) who occasionally travel to and from the employer's office.
- Linking transit in the area to other systems further north of Bangor and into Canada through a coordinated system.
- Coordinating transit services from Brewer to Bar Harbor/Acadia National Park to eliminate congestion through Route 1A from Brewer into Bar Harbor and into ANP.
- Organizing services and marketing between other regional and inter-city transit providers coming into and out of the Bangor area so travelers make seamless transitions from one service to the next without too much layover time.
- Partnering with the local business community to fund additional transit service geared toward enhancing customer/client base experiences (i.e., EMMC – parking issues, several employees, patients and visitors each day).
- Partnering with businesses to institute promotional programs (e.g., a paid transfer program with retail establishments where the retailers would provide customers with free transfer vouchers to ride the bus from their store).
- Creating more frequent and closer to door access for high traffic medical facilities and complexes in the area.
- Creating a system that meets the need of, and supports, the level of importance placed on transit, by making it more accessible, available, convenient, frequent and connected to non-motorized/active transportation infrastructure.
- Determining impacts and role of autonomous/self-driving vehicles to public transportation services.
- Making bus services easier to use by clarifying where or when the bus is coming, providing route maps that are explicit and clear, as well as available where riders are (i.e., bus stop locations) and providing real time information on where the bus is and where it will be.
- Utilizing GPS/GIS technology integration for bus route maps.
- Ensuring transit can accommodate the different types of active transportation that are also used by bus riders to ensure easy transition from one mode to another (e.g., BBOE route occasionally cannot accommodate all the bike space required for riders).
- Changing the perception of transit use by providing assistance to those needing extra guidance on how to use the bus as well as increasing marketing and outreach efforts to explain bus services.

Other Business: The Tri-State Transit Conference is being hosted in Freeport and will be held next week (September 12-15). Maine, Vermont and New Hampshire are all included in this conference, as well as various planning agencies, vendors, and speakers. Several of the break-out sessions will cover compliance topics. The keynote speaker is Travis Mills, who among other things, will bring the perspective of the

disabled community in regards to transit. The conference is open to everyone and if anyone would like more information they can contact Lori Brann or Connie Reed.

Community Connector has established a public advisory group for transit to obtain regular rider feedback and understand barriers that prevent some individuals from being able to use the bus. This group meets regularly with representation from Transportation for All, an advocacy group in the Bangor area that was spun off from the Food and Medicine group.

Community Connector provides group sessions to those requesting assistance in learning how to use the bus. Sherri Clark gives presentations to groups with populations of individuals who would benefit from learning how to use the bus service, such as the Ellen Leach House and the Bangor House. If anyone would like to have a session scheduled for their group, they should contact Sherri. Transportation for All also spearheads the Bus Ambassador program to educate and help individuals needing assistance one-on-one to learn how to use the Community Connector system.

Funding is uncertain because it is vulnerable to current administration priorities and those priorities change when administration changes. Federal funding comes with requirements and mandates. The need for non-traditional grant and/or funding options for public transit was discussed.

To help clarify roles and responsibilities of the operator and the MPO in relation to transit planning, the rule of thumb is regional issues, questions and ideas, such as demographics and interconnectivity should be directed to BACTS and operational issues, questions, and ideas (e.g., routes, stops, vehicles) should be directed to Community Connector.

Future Agenda Items: Other items relating to transit (either public or private transit operators) in the area and the types of topics the committee would like to cover in the meetings should be sent to Connie.

Interest was expressed in member communities having more involvement in the budgeting and allocation of costs for the Community Connector bus service. It was suggested that the Community Connector provide a brief overview at next meeting. The City of Bangor is examining the current process of budgeting and allocating costs with expected changes and opportunities for improvements and clarification. The need for financial information to be shared with member municipalities with more clarity and earlier in the process to be able to adequately prepare for the budget process is recognized.

A future agenda item will be Community Connector "Finances 101."

Adjourn: Karen Fussell made a motion to adjourn the meeting and Belle Ryder seconded the motion.

The story behind the Bangor area's forgotten commuter railroad

By Emily Burnham, BDN Staff • October 18, 2017 5:49 am
Updated: October 18, 2017 6:22 am



Emily Burnham | BDN

One of the V-marked boulders around Bangor, Orono and Old Town that mark the old Veazie railroad.

You probably don't even notice them. But if you're on the bike path between Old Town and the University of Maine, or walking through Broadway Park in Bangor, you've seen them — the granite boulders carved with a deep 'V.'

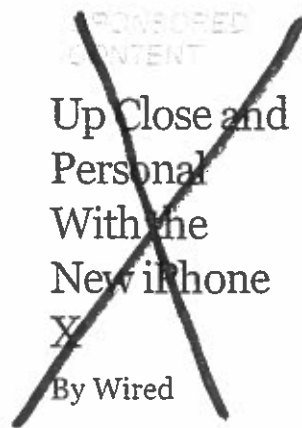
The V's aren't some secret code carved by WWII-era spies, or messages left from a prehistoric alien visit. They do mean something, however: They mark the 12-mile path of the Bangor, Old Town and Milford Railroad, known colloquially as the Old Veazie Railroad (hence the V).

Running 12 miles from Milford to Bangor, it was Maine's first public railway and among the first steam railroads in North America. Between 1836 and 1869, it ferried passengers and loads of cut timber from Milford to Bangor.

Years before Boston or New York had a commuter rail, the Bangor region had an early version of one. It ran across two rivers, through miles of bog and traveled at a whopping pace of 12 mph. When Bangor was the world's largest lumber port, the Veazie railroad helped power the economic engine.

"A lot of the saw mills were in Old Town and Orono, but the shipping was done in Bangor, so a lot of the business dealings would happen via this train," said Jim Neville, executive director of the

Cole Land Transportation Museum in Bangor. “It certainly aided in the rapid growth of Bangor as the lumber capital of the world. And it spurred growth and development in the region as a whole.”



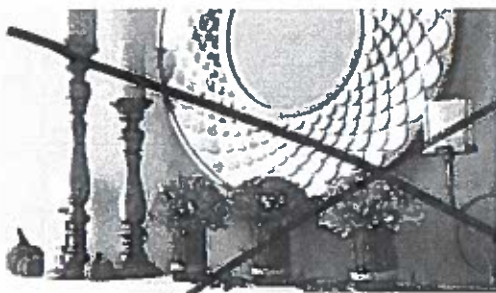
Bob Cardin, a Veazie native and local history and railroad enthusiast, organized the effort to place the boulders back in 1992 and wrote a brief history of the railroad, with help from the folks at the Cole Land Transportation Museum. The museum has some items salvaged from the railroad on permanent display, as well as copies of Cardin's history.

“In terms of public or mass transportation above the singular scale, this is definitely the oldest in the state,” said Neville.

When the railroad ran, you could leave Bangor at 7 or 11:30 a.m., or 5 p.m., and return from Old Town at 9:30 a.m., or 2:30 or 7:30 p.m., according to Cardin's history. The fare was 37.5

cents one way. It took about an hour to get there, since the engines ran at a maximum of 12 mph — the locomotives were the “drop hook” variety, which had no control over their speed.

The railroad started in Milford, near where the Milford Congregational Church now stands. It crossed the Penobscot River via a long-gone covered bridge and then made its way through Old Town — much of the bike trail that connects Old Town and the UMaine campus follows its path — before crossing the Stillwater River. It then took a straight route through the Orono bog, crossing into Bangor behind where Walmart and Home Depot are now. It continued through town, across what is now Broadway Park, and into downtown, with a passenger station on the hill across from what is now the federal building.



Fall Decorating
101: Inspiration
For Your Home
[Photos]

By HomeGoods

From there, the engines would be disconnected, and horses would pull the cars from Harlow Street toward Washington Street, ending at what is now Penobscot Plaza.

Two steam engines were used to pull the train — the Pioneer, and the Bit Smith, both built by the Robert Stephenson Company in Newcastle-on-Tyne, England, which built many of the locomotives used in the U.S. during the early years of railroads. The Bit Smith broke down in the 1840s, but the Pioneer was in use until the end.

The railroad was originally constructed and owned by the Bangor, Piscataquis Canal and Railroad Company. In the 1840s, however, following a slight relocation of some of the tracks, the tracks ended up crossing land that General Sam Veazie owned.

Veazie, a litigious sort and a shrewd businessman with enormous real estate holdings in the Bangor area, sued the railroad and acquired ownership of it. He ran it until his death in 1868, and in 1869 Veazie's railroad was sold to the European and North American Railroad, which shut it down so it wouldn't compete with its own line along the river.

Today, all that's left of the Veazie railroad is a handful of rail ties and beams salvaged from the Orono bog in the early 1990s, on display at the Cole Land Transportation Museum. You can also see part of the old railroad bed in the North

Penjajawoc Forest and Walden Parke Preserve, both part of the Bangor Land Trust, and the Caribou Bog Conservation Area, part of the Orono Land Trust.



601 Travis St. Suite 1400
Houston, TX 77002

October 30, 2017

Today, Vistra Energy and Dynegy announced plans to merge to become the leading integrated power company in the United States.

The merger will pair Vistra's financial strength and top-notch consumer, commercial and industrial retail electricity businesses with Dynegy's, a business serving 1.2 million customers with a portfolio of 43 high-quality, environmentally compliant power plants across 12 states. We expect to complete the transaction in the second quarter of 2018, subject to necessary approvals.

Please see enclosed the news release announcing this important transaction and a fact sheet illustrating how the company will look after the merger is complete. Some key highlights:

- The combined company will be able to generate approximately 40,000 MW of electricity.
- Together we will serve approximately 2.9 million retail customers across Texas, Illinois, Ohio, and Massachusetts.

Vistra is the largest retail electricity provider in Texas and is known for its high level of customer service and innovative products. They have chosen Dynegy as the partner best positioned to help them expand their retail business outside of Texas. For now, we remain separate companies and it is business as usual and our commitment to high quality customer service is unchanged.

We would like to take this opportunity to acknowledge and thank you for your continued support and collaboration. We look forward to building upon our partnership with you, and hope you share our enthusiasm about this next stage in our company's history. In the meantime, please don't hesitate to contact either of our companies should you have any questions.

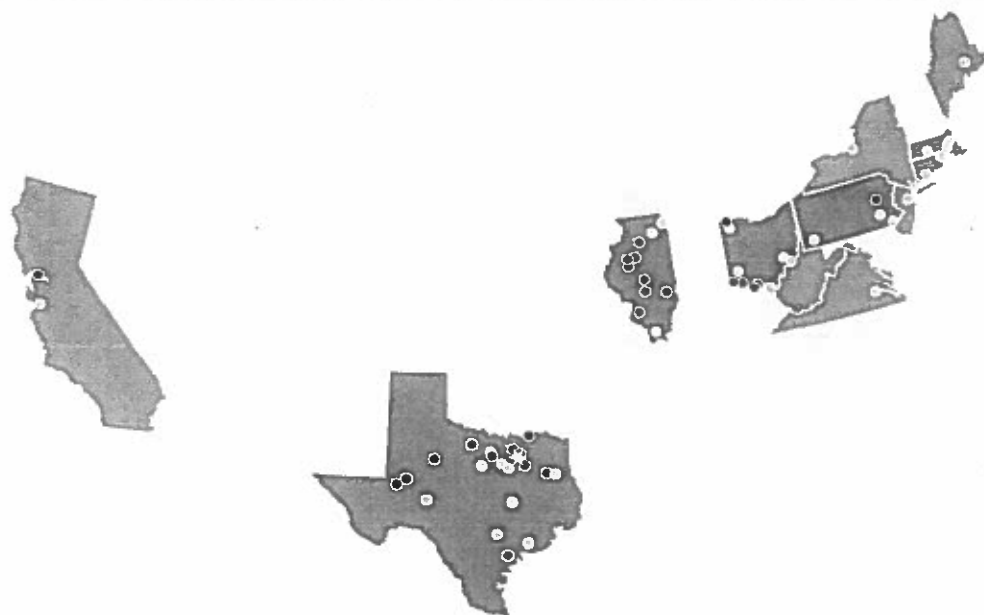
Sincerely,

A handwritten signature in cursive script that reads 'Robert C. Flexon'.

Robert C Flexon
President and Chief Executive Officer
Dynegy Inc.

VISTRA ENERGY AND DYNEGY

CREATING THE LEADING INTEGRATED POWER COMPANY



Dynegy Plants*

- Natural Gas
- Coal
- Oil

Vistra Energy Plants*

- Natural Gas
- Coal
- Nuclear
- Solar

■ Plant Operations

■ Retail and Plant Operations

Combined Company Headquarters

Pairing Vistra's financial strength, top-notch consumer, commercial and industrial retail electricity business and diverse generation fleet with Dynegy's portfolio of **43 high-quality**, environmentally compliant power plants **across 12 states**.

Headquarters

Irving, TX



2.9 million
retail customers
across Texas, Illinois, Ohio,
Massachusetts and Pennsylvania

Combined premier retail
and wholesale brands

DYNEGY

HOMEFIELD
ENERGY A DYNEGY COMPANY



40,000 MW generation
capacity

enough to
power
32 million
homes



Retail Offices

Irving, TX
Collinsville, IL
Cincinnati, OH
Houston, TX

Total Employees

~6,000

Expected Closing

Second quarter of 2018



Committed to our customers, our communities, and to
operating our plants safely, reliably and in accordance
with environmental standards.

VISTRA
ENERGY

DYNEGY

*Notes: Does not include plants previously announced to be retired

VISTRA ENERGY AND DYNEGY

CREATING THE LEADING INTEGRATED POWER COMPANY

CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

The information presented herein includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements, which are based on current expectations, estimates and projections about the industry and markets in which Vistra Energy and Dynegy operate and beliefs of and assumptions made by Vistra Energy's management and Dynegy's management, involve risks and uncertainties, which are difficult to predict and are not guarantees of future performances that could significantly affect the financial results of Vistra Energy or Dynegy or the combined company. All statements other than statements of historical facts, are forward-looking statements. These statements are often, but not always, made through the use of words or phrases such as "may," "might," "should," "could," "predict," "potential," "believe," "will likely result," "expect," "continue," "will," "shall," "anticipate," "seek," "estimate," "intend," "plan," "project," "forecast," "goal," "target," "would," "guidance," and "outlook," or the negative variations of those words or other comparable words of a future or forward-looking nature. Readers are cautioned not to place undue reliance on forward-looking statements. Although Vistra Energy and Dynegy believe that in making any such forward-looking statement, Vistra Energy's and Dynegy's expectations are based on reasonable assumptions, any such forward-looking statement involves uncertainties and risks that could cause results to differ materially from those projected in or implied by any such forward-looking statement, including but not limited to: (i) the failure to consummate or delay in consummating the proposed transaction; (ii) the risk that a condition to closing of the proposed transaction may not be satisfied; (iii) the risk that a regulatory approval that may be required for the proposed transaction is delayed, is not obtained, or is obtained subject to conditions that are not anticipated or that cause the parties to abandon the proposed transaction; (iv) the effect of the announcement of the proposed transaction on Vistra Energy's and Dynegy's relationships with their respective customers and their operating results and businesses generally (including the diversion of management time on transaction-related issues); (v) the risk that the credit ratings of the combined company or its subsidiaries are different from what Vistra Energy and Dynegy expect; (vi) adverse changes in general economic or market conditions (including changes in interest rates) or changes in political conditions or federal or state laws and regulations; (vii) the ability of the combined company to execute upon the strategic and performance initiatives contemplated herein (including the risk that Vistra Energy's and Dynegy's respective businesses will not be integrated successfully or that the cost savings, synergies and growth from the proposed transaction will not be fully realized or may take longer to realize than expected); (viii) there may be changes in the trading prices of Vistra Energy's and Dynegy's common stock prior to the closing of the proposed transaction; and (ix) those additional risks and factors discussed in reports filed with the Securities and Exchange Commission ("SEC") by Vistra Energy and Dynegy from time to time, including (a) the uncertainties and risks discussed in the sections entitled "Risk Factors" and "Special Note Regarding Forward-Looking Statements" in the Vistra Energy's prospectus filed with the SEC pursuant to Rule 424(b) of the Securities Act on May 9, 2017 (as supplemented), and (b) the uncertainties and risks discussed in the sections entitled "Risk Factors" and "Forward-Looking Statements" in the Dynegy's annual report on Form 10-K for the fiscal year ended December 31, 2016.

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NO OFFER OF SOLICITATION

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Bangor Area Storm Water Group Meeting

November 9, 2017

Location: Orono Town Office, Orono, Maine

9:00 am – 11:00 am

V= Potential Member Vote Needed to Conduct Business

AGENDA

- 9:00 am** **Welcome, Round-robin Introductions and Updates (10 min)**
- 9:10 am** **Report Out on Maine Stormwater Conference (10 min)**
Brenda Zollitsch, Belle Ryder and BASWG Attendees
- 9:20 am** **E&O Reports and Planning (40 min)**
- Update on Planned Compliance Activities (incl. Science Festival)
 - Measuring Impact of Current Permit Cycle MCM 1 and 2 Efforts
 - Next Cycle Permit MCM 1 and 2 Review Process Update
 - Looking Ahead: Managing Uncertainty for PY1 of the new permit cycle
 - Discussion about E&O plans for PY1 of the New Permit
- 10:00 am** **Update and Planning Regional Training Activities (10 min)**
- Training with Penobscot Nation
 - PY1 Trainings
- 10:10 am** **BASWG Financial Planning (40 min)**
- Pulse Marketing Contract (budgeted for remainder of PY5)
 - Review of Reserve Fund Decisions to Date
 - Management of funds in excess of Reserve Fund (*potential V*)
 - Cost-saving Opportunities for joint purchasing
 - Expenses for draft PY1 Budget
- 10:50 am** **Administrative Tasks**
- Vote on meeting minutes
 - Plans for December/January BASWG Meetings
- 11:00 am** **BASWG Meeting Adjourns**
Executive Committee members should expect to stay for up to a half hour following meeting if needed to address budget/contract actions

**Veazie School Administrative Unit
1040 School Street
Veazie, Maine 04401
Telephone (207) 947-6573**

TO: Veazie School Committee

FROM: Matthew D. Cyr, Superintendent and Principal

DATE: November 6, 2017

SUBJECT: School Committee Meeting - 6:00 p.m.
Veazie Community School Library

AGENDA

- I. Call of the Roll
- II. Pledge of Allegiance
- III. Approval of Minutes of Regular Meeting of October 2, 2017
- IV. Adjustment to Agenda
- V. Persons Desiring to Address the Committee
- VI. Acknowledgements
- VII. A. Board Chair

VIII. Personnel

A. Resignations

B. Nominations

- Intramurals Coach

IX. Principal's Report (Exhibit)

X. Superintendent Report

A. Town Council Presentation (see attachment)

B. Annual Weather Advisory Newsletter (see attachment)

C. Copy of financials summary (Exhibit)

D. Power-Loss Aftermath

E. Projected Capital project summary for FY19 (see attachment)

F. MSBA Newsletter Updates (see attachment)

XI. New Business

XII. Old Business

XIII. Board Policy

XIV. Request for Information

XV. Executive Session

XVI. Next Meeting - December 4, 2017 at 6:00 p.m. in the VCS Library Media Center

XVII. Adjournment

Veazie School Department All Revenue - YTD

Report # 417

Statement Code: All Reven

Account Number / Description	Expected Revenue 7/1/2017 - 6/30/2018	YTD Received 7/1/2017 - 6/30/2018	Amount Remaining 7/1/2017 - 6/30/2018	Percent Remaining 7/1/2017 - 6/30/2018
1000 GENERAL FUND				
1000-0000-0000-41211-000 Local Allocation - Veazie	(1,895,508.50)	(629,930.76)	(1,265,577.74)	66.76 %
1000-0000-0000-41213-000 Additional Local Funds - Veazie	(868,778.56)	(291,498.28)	(577,280.28)	66.44 %
1000-0000-0000-41214-000 Local for Adult Ed	0.00	0.00	0.00	---
1000-0000-0000-41322-000 Tuition - Elementary	0.00	0.00	0.00	---
1000-0000-0000-41325-000 Tuition-Special Education Elementary	0.00	0.00	0.00	---
1000-0000-0000-41510-000 Interest Income	0.00	(2,937.02)	2,937.02	---
1000-0000-0000-41901-000 Miscellaneous Revenue	0.00	(68.75)	68.75	---
1000-0000-0000-41910-000 Use of Facilities	0.00	0.00	0.00	---
1000-0000-0000-41981-000 Refund Prior Year's Expenditures	0.00	(1,716.31)	1,716.31	---
1000-0000-0000-41991-000 Refund MSMA WC premium	0.00	(1,117.00)	1,117.00	---
1000-0000-0000-42200-000 Efficiency Maine rebate	0.00	0.00	0.00	---
1000-0000-0000-43110-000 State Allocation - Veazie	(764,429.78)	(191,107.44)	(573,322.34)	75.00 %
1000-0000-0000-43111-000 State Subsidy/Debt Service	(268,297.00)	(268,297.00)	0.00	0.00 %
1000-0000-0000-44340-000 E-Rate	0.00	0.00	0.00	---
1000-0000-0000-45000-000 Veazie Balance Forward	(270,000.00)	(270,000.00)	0.00	0.00 %
1000-0000-0000-45430-000 State share SRRF	(29,925.00)	0.00	(29,925.00)	100.00 %
TOTAL 1000 GENERAL FUND	\$(4,096,938.84)	\$(1,656,672.56)	\$(2,440,266.28)	59.56 %
1500 Adult Ed Voc Orono				
1500-0000-0000-41214-000 Local Share for Adult Ed	(1,760.00)	(586.64)	(1,173.36)	66.66 %
TOTAL 1500 Adult Ed Voc Orono	\$(1,760.00)	\$(586.64)	\$(1,173.36)	66.66 %
2030 UM Science Materials Grant				
2030-0000-0000-41920-000 UM Science Materials Grant	0.00	0.00	0.00	---
TOTAL 2030 UM Science Materials Grant	\$0.00	\$0.00	\$0.00	---
2050 MCF Fast Track Grant				
2050-0000-0000-41920-000 MCF Fast Track Grant	0.00	(3,000.00)	3,000.00	---
TOTAL 2050 MCF Fast Track Grant	\$0.00	\$(3,000.00)	\$3,000.00	---
2120 Cole Foundation				
2120-0000-0000-41920-000 Cole Foundation Grant	0.00	0.00	0.00	---
TOTAL 2120 Cole Foundation	\$0.00	\$0.00	\$0.00	---
2232 TRANSITION GRANT				
2232-0000-0000-43232-000 Transition Grant	0.00	0.00	0.00	---
TOTAL 2232 TRANSITION GRANT	\$0.00	\$0.00	\$0.00	---
2233 PEPG Development Grant				
2233-0000-0000-43233-000 PEPG Development Grant	0.00	0.00	0.00	---
TOTAL 2233 PEPG Development Grant	\$0.00	\$0.00	\$0.00	---
2300 Title IA				
2300-0000-0000-44517-000 TITLE IA	(30,106.00)	0.00	(30,106.00)	100.00 %
2300-0000-0000-45000-000 Carryover	0.00	0.00	0.00	---
TOTAL 2300 Title IA	\$(30,106.00)	\$0.00	\$(30,106.00)	100.00 %
2400 Title IV A				
2400-0000-0000-44523-000 Title IV A	(9,855.61)	0.00	(9,855.61)	100.00 %

Veazie School Department All Revenue - YTD

Report # 417

Account Number / Description	Expected Revenue	YTD Received	Amount Remaining	Percent Remaining
	7/1/2017 - 6/30/2018	7/1/2017 - 6/30/2018	7/1/2017 - 6/30/2018	7/1/2017 - 6/30/2018
TOTAL 2400 Title IV A	\$(9,855.61)	\$0.00	\$(9,855.61)	100.00 %
2470 Local Entitlement				
2470-0000-0000-44562-000 LE Grant or Carryover Even FY's	(67,030.40)	0.00	(67,030.40)	100.00 %
2470-0000-0000-44570-000 LE grant or carryover, Odd FY's	(25,440.00)	(7,198.69)	(18,241.31)	71.70 %
2470-0000-0000-44571-000 Carryover other- use for 2nd c/o if need	0.00	0.00	0.00	---
TOTAL 2470 Local Entitlement	\$(92,470.40)	\$(7,198.69)	\$(85,271.71)	92.21 %
2510 Local Entitlement Preschool				
2510-0000-0000-44563-000 Local Entitlement Preschool	(808.00)	0.00	(808.00)	100.00 %
2510-0000-0000-44564-000 LE Preschool - carryover	(214.00)	0.00	(214.00)	100.00 %
TOTAL 2510 Local Entitlement Preschool	\$(1,022.00)	\$0.00	\$(1,022.00)	100.00 %
2700 Title IIA				
2700-0000-0000-44520-000 TITLE IIA	(17,097.00)	0.00	(17,097.00)	100.00 %
2700-0000-0000-44521-000 Carryover	(481.41)	(481.41)	0.00	0.00 %
TOTAL 2700 Title IIA	\$(17,578.41)	\$(481.41)	\$(17,097.00)	97.26 %
2900 Small Rural School Achievement Program				
2900-0000-0000-44390-000 Small Rural School Achievement	(21,937.57)	(1,724.57)	(20,213.00)	92.13 %
TOTAL 2900 Small Rural School Achievement Program	\$(21,937.57)	\$(1,724.57)	\$(20,213.00)	92.13 %
4500 Capital Reserve				
4500-0000-0000-41510-000 Interest Income	0.00	(200.26)	200.26	---
4500-0000-0000-45201-000 Transfer In	0.00	(100,000.00)	100,000.00	---
TOTAL 4500 Capital Reserve	\$0.00	\$(100,200.26)	\$100,200.26	---
6000 SCHOOL NUTRITION REVENUE				
6000-0000-0000-41215-000 Local taxes raised - Lunch	0.00	(40,000.00)	40,000.00	---
6000-0000-0000-41611-000 FS Sales - Student Lunch	0.00	(2,149.70)	2,149.70	---
6000-0000-0000-41612-000 FS Sales - Breakfast	0.00	(84.00)	84.00	---
6000-0000-0000-41620-000 FS Sales - A La Carte	0.00	(41.45)	41.45	---
6000-0000-0000-41630-000 FS Sales - Adults	0.00	0.00	0.00	---
6000-0000-0000-41996-000 FS Misc. Revenue	0.00	(3.00)	3.00	---
6000-0000-0000-43251-000 State Funds Lunch	0.00	0.00	0.00	---
6000-0000-0000-44551-000 Federal Funds Regular Lunch	0.00	0.00	0.00	---
6000-0000-0000-44552-000 Federal Funds Lunch - Reduced	0.00	0.00	0.00	---
6000-0000-0000-44554-000 Federal Funds Breakfast	0.00	0.00	0.00	---
TOTAL 6000 SCHOOL NUTRITION REVENUE	\$0.00	\$(42,278.15)	\$42,278.15	---
9990 STUDENT ACTIVITY				
9990-0000-0000-40999-000 STUDENT ACTIVITY REVENUE	0.00	764.13	(764.13)	---
TOTAL 9990 STUDENT ACTIVITY	\$0.00	\$764.13	\$(764.13)	---
GRAND TOTAL	\$(4,271,668.83)	\$(1,811,378.15)	\$(2,460,290.68)	57.59 %

Veazie School Department Budget by Warrant Articles - Total


Account Number / Description	Adopted Budget 7/1/2017 - 6/30/2018	Amendments 7/1/2017 - 6/30/2018	Amended Budget 7/1/2017 - 6/30/2018	YTD Expended 7/1/2017 - 6/30/2018	Encumbrances 7/1/2017 - 6/30/2018	Amount Remaining 7/1/2017 - 6/30/2018	Percent Remaining 7/1/2017 - 6/30/2018
Article 1 - Reg Instr.	\$2,041,913.17	\$0.00	\$2,041,913.17	\$426,582.72	\$1,888.01	\$1,613,442.44	79.01 %
Article 2 - Sp/Ed Instr.	\$678,978.35	\$0.00	\$678,978.35	\$130,975.64	\$219.90	\$547,782.81	80.67 %
Article 3 - CTE Instr.	\$25,080.47	\$0.00	\$25,080.47	\$6,270.12	\$0.00	\$18,810.35	74.99 %
Article 4 - Other Instr.	\$36,094.64	\$0.00	\$36,094.64	\$8,816.54	\$125.00	\$27,153.10	75.22 %
Article 5 - Stu & Staff	\$198,858.55	\$9,369.83	\$208,228.38	\$63,529.60	\$0.00	\$144,698.78	69.49 %
Article 6 - System Admin	\$112,977.54	\$27,000.00	\$139,977.54	\$37,697.81	\$0.00	\$102,279.73	73.06 %
Article 7 - Schl Admin.	\$104,516.52	\$0.00	\$104,516.52	\$43,705.78	\$133.24	\$60,677.50	58.05 %
Article 8 - Transport.	\$143,300.00	\$0.00	\$143,300.00	\$14,228.52	\$0.00	\$129,071.48	90.07 %
Article 9 - Op & Maint	\$372,645.00	\$37,039.65	\$409,684.65	\$207,071.26	\$2,505.00	\$200,108.39	48.84 %
Article 10 - Debt Svc.	\$269,165.12	\$0.00	\$269,165.12	\$269,150.01	\$0.00	\$15.11	0.00 %
Article 11 - Other	\$40,000.00	\$0.00	\$40,000.00	\$40,000.00	\$0.00	\$0.00	0.00 %
total Adult Education	\$1,760.00	\$0.00	\$1,760.00	\$392.94	\$0.00	\$1,367.06	77.67 %
TOTAL BUDGET	\$4,025,289.36	\$73,409.48	\$4,098,698.84	\$1,248,420.94	\$4,871.15	\$2,845,406.75	69.42 %

From:  veazieme_news@mm.windigicert.com 11/6/2017...  
News & Announcements <veazieme_news@mm.windigicert.com>

Subject: LEAF AND BRUSH PICK UP DAY 11 16 17

To:  veazieme_news@mm.windigicert.com

Bcc:  Julie Reed

Attachments:  Attach0.html / Uploaded File 4K
 Attach1.txt / Uploaded File 2K

Leaves and brush will be collected on Thursday, November 16th. This will be the only day for collection and all leaves and brush must be curbside by 7am. The leaves must be in compostable bags, which can be picked up at your local hardware store. Brush must be cut into no longer than 4 foot sections and can't exceed 4 inches in diameter. Brush piles can't exceed 1 cubic yard per household. Full length trees will not be accepted.

Julie Strout
Deputy Clerk
Town of Veazie
1084 Main St.
Veazie ME 04401
207-947-2781

Expense Detail Report

ALL Accounts

ALL Months

Account-----			Current			Unexpended
Date	Jrnl	Desc---	Budget	Debits	Credits	Balance
100 - GENERAL GOVERNMENT			311,050.00	100,678.82	3,681.63	214,052.81
200 - POLICE			344,900.00	117,754.55	1,000.00	228,145.45
300 - FIRE			231,300.00	76,323.86	0.00	154,976.14
500 - RECREATION			12,500.00	628.75	0.00	11,871.25
550 - COMMUNITY INVESTMENT			30,000.00	16,021.25	0.00	13,978.75
600 - CAPITAL FUNDS			215,000.00	215,000.00	0.00	0.00
700 - RESERVE ACCOUNTS			64,500.00	64,500.00	0.00	0.00
800 - FIXED COSTS/VARIABLE			480,480.00	119,780.61	0.00	360,699.39
900 - MANDATORY			4,138,947.70	2,088,774.82	0.00	2,050,172.88
Final Totals			5,828,677.70	2,799,462.66	4,681.63	3,033,896.67

